

RCRA I FIELD CITATION ROUTING

In the Matter of: **MAZZETTI'S**
Field Citation No: **UST-09-1618**

The matrix identifies the documents that each person should review ("x").

Include in the 'Field Citation Package': Inspection case closure letter, the original and carbon copy field citation, copies of extension requests and approvals, a copy of the Case Initiation and Conclusion forms, a copy of the press release, and a copy of the payment check for payment of the penalty, copy of USTRAC compliance module, etc.

CONCUR BELOW	Inspection Case Closure Letter	Original & Carbon Copy Field Citation	Extension Requests and Responses	Super Docket Initiation Conclusion	Copy of Payment Check for the Penalty(s)	Clearance of Payment in Pittsburgh	ICIS	USTRAC & Lotus Notes Log	Press Release	(Initial & date)
Inspector: <i>M.C. Keil</i>	✓	✓	✓	✓	✓	✓	✓	Final	N/A	MCK
Peer Review; Inspector: <i>M.O.</i>	x	x	x	x	x	x	x	Preliminary	DRAFT	→
Staff Attorney Mimi Newton, ORC-3 (When Applicable)	x	x	x	x	x	x	x	Preliminary	x	
Program Manager (or AD if PM is out for extended period) Steven Linder, WST 8	Sign	Sign	x	x	x	x	x	Preliminary	DRAFT	<i>[Signature]</i> 10/26
Program Manager (or AD if PM is out for extended period) Steven Linder, WST 8				x				Final	Final	<i>[Signature]</i>
Administrative Rhonda Smith	Distribution	Distribution/File		File	File	File				<i>[Signature]</i> 10/30/07

Mailing/Distribution Notes for Administrative staff:

- I. The original signed field citation with a copy of the completed case initiation and case conclusion forms should go in the USTPO field citation binder.
- II. Copies of the closeout letter and signed field citation go to the cc: list.
- III. The original closeout letter with a copy of the signed field citation should go to addressee.
- IV. Copies of the closeout letter, case initiation form, case conclusion form, and signed field citation go to Inspector for the facility file.
- V. Copy of final signed field citation with copy of the check should be faxed to Elizabeth Whistel/Cincinnati Finance 513-487-2063.

Jauregui & Culver, Inc. #708231

959 W. Mission Ave.
 Escondido, CA 92025
 Office: 760-743-0518
 Fax: 760-743-0621

Invoice

Date	Invoice #
8/7/2007	3187

Bill To
Mazzetti Gas Station 33509 Valley Center Rd. Valley Center, CA 92082 Attn: Frank Mazzetti

P.O. No.	Terms	Project
	Net 30	Mazzetti Gas Station

Quantity	Description	Rate	Amount
	Mazzetti Gas Station 33509 Valley Center Rd. Valley Center, CA 92082 July 26, 2007 Install 2 Veeder Root leak Detectors Began Periodic Test 4.5 Hour(s) @ \$79.00 per hour Technician #1 with truck 2 Red Jacket TX1V leak detector	 79.00 295.00	 355.50 590.00
4	July 27, 2007 Certify PLIDS Run manual Periodic Test Hour(s) @ \$79.00 per hour Technician #1 with truck	79.00	316.00
1.5% per mo. Late Charge for Delinquent Balances WE APPRECIATE YOUR BUSINESS (760) 743-0518		Total	\$1,261.50

400025240202 Rev. 1 1/06 FIRST DATA M 63236-M / N 1731881



CALIFORNIA BANK

TRUST

ESCONDIDO OFFICE #221
613 WEST VALLEY PARKWAY
ESCONDIDO, CALIFORNIA 92025

935941706

OFFICIAL CHECK

90-4314
1220

DATE September 28, 2007

REMITTER MAZZETTI & SONS

PAY ***FOUR HUNDRED FIFTY and 00/100*** US Dollars

\$ *450.00***

TO THE
ORDER OF

U.S.E.P.A.,R-9

WST-09-1618

Issued by Integrated Payment Systems Inc., Englewood, Colorado
Comerica Bank, Los Angeles, CA

Drawer: California Bank & Trust

Chris A. [Signature]
Authorized Signature



⑈400029⑈+⑈122043149⑈ 68009359417061⑈

FAX TRANSMISSION



U.S. ENVIRONMENTAL PROTECTION AGENCY- REGION 9
UNDERGROUND STORAGE TANKS PROGRAM, WST-8
75 HAWTHORNE STREET - SAN FRANCISCO, CA 94105
FAX: 415-947-3530

To: JOHN MAZZETTI	Date: 10/19/07
Fax: 760-749-9704	Pages: 2
From: Mary Keil, 415-972-3365 9705	
Attn:	
Subject: FIELD CITATION	

Comments:

John -
Please sign & date at the bottom
right hand column when it says
Signature by owner or operator and
refax to me at 415-947-3530.
Also fax copy of invoice or some
documentation proving installation
of line leak detectors.

Thanks,
Mary Keil



Document Review Collections Inquiry

10/23/07

SFO = AP27

Accomplished Date range 09/15/2007 to 10/30/2007

Dollar Amt range \$450.00 to \$450.00

Budget FY in (2007)

Doc	Line	SFO	Acmp Date	BFY	Fund	Org	Prog	Site	BOC	Rpt Cat	Vendor	Check No	Tr Type	
CR 0620073573	001	AP27	09/25/07	2007	1099							67559460	80	LON
CR CAA06073586	001	AP27	09/25/07	2007	1099							82189	80	IOCI
CR UST007U0104	001	AP27	09/17/07	2007	1099					06	MISC10	1298	80	BUR
CR UST207U0235	001	AP27	09/17/07	2007	1099							21152	80	MCD
CR UST207U1191	001	AP27	09/26/07	2007	1099					06	MISC02	5808	80	BUR
CR UST907U1618	001	AP27	10/02/07	2007	1099							935941706	80	MAZ
Totals														

Warehouse Homepage

EPA@Work Home | EPA Internet

http://iasint.rtpnc.epa.gov/neis/collections_web.collections_result

This web page was last updated on 03/10/2007.

This data was last updated on 10/23/2007 16:01

This page coordinated by: Kelvin Whymys

Below is the Standard Query Language(SQL) used to find these documents. This SQL statement was built based on the conditions selected.

```

select l.trans_code, l.trans_no, z.sfo, h.accomplished_date,
       l.line_no, l.beg_budget_fy || l.end_budget_fy as bfy, l.fund,
       l.organization, l.program, l.job_no, l.budget_object_code, l.reporting_category,
       l.vendor_code, l.check_no, l.trans_type, l.line_description, l.line_amt, l.ref_trans_code,
       l.ref_trans_no, l.ref_line_no, l.optional_description
from ifms_crht h, ifms_crlt l, ifms_zdtx z, ifms_vend v
where l.trans_code = h.trans_code
and l.trans_no = h.trans_no
and l.trans_code = z.trans_code
and l.trans_no = z.trans_no
and l.vendor_code = v.vendor_code (+)
and l.trans_code in ('CR', 'CI')
and z.sfo = 'AP27'
and h.accomplished_date between
    to_date('09152007', 'mmddyyyy')
    and to_date('10302007', 'mmddyyyy')
and l.line_amt between '450' and '450'
and ((beg_budget_fy = '2007' and end_budget_fy is null))
order by h.trans_code, h.trans_no

```

**Document Review**IFMS Document: CR
UST907U1618

10/23/07

Document Summary: General Ledger Entries**Document:** CR UST907U1618**SFO:** AP27**Disbursing Office:** CH27**Deposit No:** 2700408**Document Date:** 10/04/07**Accomplished Date:** 10/02/07**Original Entry Date:** 10/04/07**Amount:** \$450.00**Document Details:**

Line	Line Amt	Check No	BFY	Fund	RPIO	Org	Prog	Job No	BOC	Reference Document
001	\$450.00	935941706	2007	1099						

Document Activity:

Date	Ref Amount	Related Document	Direction	Date	Ref Amount	Related Document	Date	Ref Amount	Related Document
10/04/07	\$450.00	Increase							

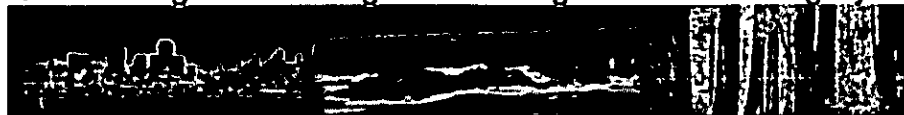
Warehouse HomepageEPA@Work Home | EPA Internethttp://iasint.rtpnc.epa.gov/neis/ifms_doc.resolve

This web page was last updated on 03/10/2007.

This data was last updated on 10/23/2007 16:01

This page coordinated by: Kelvin Whyms

U.S. EPA Region 9 Underground Storage Tanks Tracking System

*Enforcement Case Tracking - Case Form*

*Indicates required fields Created: 08/20/2007 Entered By: Walter Guggenheimer Updated: 10/23/2007

*Case Name:	Frank Mazzetti Mini Mart
Facility ID #:	RINC-001
Tribal/State/Territorial Agency:	NON TRIBAL Confirmation received from Tribal Government

WST Program Staff	ORC Attorney & Management	WST Management
*Current: Mary C. Keil, Walter Guggenheimer	Current: Meredith (Mimi) Newton	REO (WST-8): Steven Linder
Originator: Walter Guggenheimer	Manager (ORC-3): Allyn Stern	WST-1: Richard E. (Rich) Vaille

*Inspection Date (DOI): 07/24/2007 *Fiscal Year Issued: 2007 *Quarter Issued: 4

*Inspection Status: Violations with FC *Case Status: ☐ Open ☒ Closed

Field Citation ID: UST-09 1618 Proposed Penalty \$ Amount: \$450.00 Actual Penalty \$ Amount: \$450.00

Milestones	Calculated Due Date	Completed Date	Timely?	Notes
USTRAC Entry:	08/07/2007	10/24/2007	No	
ICIS Entry:	08/07/2007	08/14/2007	No	
Field Citation Deadline:	08/23/2007	08/23/2007	Yes	
Extension:	09/30/2007			Spoke to Frank Mazetti on August 22nd and granted him a 30 day extension to obtain Financial Responsibility insurance. They have already complied with installation of automatic line leak detectors.
Superdocket Entry:		10/23/2007		
Closeout Letter sent to Facility:		10/23/2007		
RCRA 9006 Penalty Action				

Issued:				
RCRA 9006 Settleme nt Date:				

Owner / Operator Contact Information

Contact:	First: John Mazzetti Last:	Telephone1:	760-749-4972
Title:	Manager	Telephone2:	
Address:	Star Route , Box 175	Fax:	
City, State, Zip:	Valley Center, CA 92082,	Email:	

Comments:

Link to Closeout Letter to Facility: Valley
Link to Settlement Memo:

Case Conclusion Form For Mazzetti's Gas Station

Form Created by Mary Keil on 10/23/2007

Sent to DOCKET Coordinator on 10/23/2007

Case Control Section (Maintained by DOCKET Coordinator)

(Fields in case control section are edited by DOCKET Coordinator only.)

Case ID Number	
Date Case Conclusion Entered in DOCKET	
Overall Status	<input type="radio"/> Referred <input type="radio"/> Active <input type="radio"/> Concluded <input type="radio"/> Closed

Case Data Section (Maintained by Attorney and Program Office)

A. Case Information -- B. Facility Information

[Corresponds to Questions 1-14 on CCDS Form]

NOTE: Questions omitted where data has already been captured by Case Initiation Form

Defendant(s)	Frank and John Mazzetti, Small Business
Fiscal Year	FY2008
Primary Law	RCRA
Legal Action	Administrative Penalty Conclusions
Type Case on Case Initiation Form	RCRA UST Expedited Settlement Program To change, edit Case Initiation Form
Type of Violation on Case Initiation Form	UST LEAK DETECTION AND REPAIR (LDAR) To change, edit Case Initiation Form
Was this action part of an MOA Priority Activity?	Tribal
Initiation Date (Issued/Filed)	10/23/2007
Conclusion Date (Final Order)	10/23/2007
Status of Press Release	<input type="radio"/> Press Release will be issued <input type="radio"/> No Press Release (explain below) <input type="radio"/> Press Release has been issued
Comments	Fine and violations not significant

C. Case Conclusion Information -- D. Compliance Actions (non-SEP)

[Corresponds to Questions 15-19 on CCDS Form]

Alternative Dispute Resolution	No
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used?	
Are there any compliance actions?	<p>Yes</p> <p>Testing, Monitoring/Sampling</p> <p>Other compliance actions (describe) UST Secondary Containment</p>
Qualitative environmental impact of compliance actions	<p>(select all that apply)</p> <div style="border: 1px solid black; padding: 5px;"> <input type="checkbox"/> Actual Human Health Protection <input checked="" type="checkbox"/> Potential Human Health Protection <input type="checkbox"/> Actual Worker Protection <input checked="" type="checkbox"/> Potential Worker Protection <input type="checkbox"/> Actual Ecosystem Protection <input checked="" type="checkbox"/> Potential Ecosystem Protection <input type="checkbox"/> Environmental Restoration/Land Use <input type="checkbox"/> Reduction Beyond Requirements <input type="checkbox"/> Increased Public Awareness <input type="checkbox"/> Increased Government Knowledge </div> <p>Other qualitative impacts (describe)</p>

Cost of Compliance Actions

<p>Cost of Pollutant Reduction / Elimination:</p> <p>Basis of Cost:</p>	<div style="border: 1px solid black; padding: 5px;"> <input type="checkbox"/> No Value <input type="checkbox"/> Not Applicable <input type="checkbox"/> Cost Estimated <input type="checkbox"/> Unable to Estimate <input type="checkbox"/> Cost Supplied by Violator </div>
<p>Cost of Pollutant Identification:</p> <p>Basis of Cost:</p>	<div style="border: 1px solid black; padding: 5px;"> <input type="checkbox"/> No Value <input type="checkbox"/> Not Applicable <input type="checkbox"/> Cost Estimated <input type="checkbox"/> Unable to Estimate <input type="checkbox"/> Cost Supplied By Violator </div>
<p>Cost of Other Actions: (No Pollutant Reduction / Elimination)</p> <p>Basis of Cost:</p>	<p>\$1261.50</p> <div style="border: 1px solid black; padding: 5px;"> <input type="checkbox"/> No Value <input type="checkbox"/> Not Applicable <input type="checkbox"/> Cost Estimated <input type="checkbox"/> Unable to Estimate <input checked="" type="checkbox"/> Cost Supplied by Violator </div>

Total Cost:	\$1,261.50
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Quantitative Environmental Impact of Compliance Actions

POLLUTANTS REDUCED (Mark "R")

POLLUTANTS ELIMINATED (Mark "E")

POLLUTANTS IDENTIFIED (Mark "ID")

(Enter each pollutant on a new row)

Pollutant Name/Code/CAS #	Average Annual Amt	Units	Media Affected
Petroleum	16 000	gallons	soil and groundwater

Technical Review By:

E. Supplemental Environmental Project (SEP) Information

[Corresponds to Questions 20-24 on CCDS Form]

Supplemental Environmental Project?	No
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POLLUTANTS REDUCED (Mark "R")

POLLUTANTS ELIMINATED (Mark "E")

POLLUTANTS IDENTIFIED (Mark "ID")

(Enter each pollutant on a new row)

F. Penalty Dollar Amounts (Including multi-media) -- G. Cost Recovery Amounts

[Corresponds to Questions 25-27 on CCDS Form]

Proposed Penalty [from Case Initiation Form]	\$450.00
Final Penalty - EPA share (if no penalty enter zero)	\$450.00
Final Penalty - State/Local share, if any (if none, enter zero)	
Total	\$450.00

Multi-media Actions? No (from Case Initiation Form)

Cost Recovery (if any)

Proposed:	
Awarded	
EPA Share:	
State/Local Share:	
Total Awarded:	

Save &

Send To ICIS

Case Initiation Form Mazzetti's Gas Station

Created by Mary Keil on 10/23/2007
Sent to DOCKET Coordinator on 10/23/2007

Case Control Section (Maintained by DOCKET Coordinator)

(Fields in case control section are edited by DOCKET Coordinator only.)

Case ID Number	
Date of Entry to DOCKET	
Case Conclusion Form Recorded?	No
Overall Status Referred = pre-filing Active = in litigation Concluded = monitoring conclusion Closed = settlement terms met	<input type="radio"/> Referred <input type="radio"/> Active <input type="radio"/> Concluded <input type="radio"/> Closed

Case Data Section (Maintained by Attorney and Program Office)

Type of Legal Action	Administrative Penalty Complaints
Name of Case or Matter	Mazzetti's Gas Station
Defendants/Respondents (List all and mark those that are Small Business with "SB" - Small Business is 100 FTE or less)	Frank and John Mazzetti, Small Business
Program Area	<div style="display: flex; flex-wrap: wrap;"> <div style="width: 50%;"> <input type="checkbox"/> GAA - 112R <input type="checkbox"/> GAA - Acid Rain <input type="checkbox"/> GAA - CFC <input type="checkbox"/> GAA - NESHAP <input type="checkbox"/> GAA - NSPS <input type="checkbox"/> GAA - PSD/NSR <input type="checkbox"/> GAA - SIP <input type="checkbox"/> GAA - Title V <input type="checkbox"/> GAA (General) <input type="checkbox"/> GAA (Mobile) <input type="checkbox"/> GAA (Stationary) <input type="checkbox"/> CERCLA <input type="checkbox"/> GWA 311 (OPA) <input type="checkbox"/> GWA 402 (NPDES) </div> <div style="width: 50%;"> <input type="checkbox"/> CWA 404 (Wetlands) <input type="checkbox"/> EPCRA 313 <input type="checkbox"/> EPCRA Non-313/CERCLA 103 <input type="checkbox"/> FIFRA <input type="checkbox"/> MPRSA <input type="checkbox"/> RCRA - C <input type="checkbox"/> RCRA - D <input checked="" type="checkbox"/> RCRA - UST <input type="checkbox"/> SDWA - PWS <input type="checkbox"/> SDWA - UIC <input type="checkbox"/> TSCA - core <input type="checkbox"/> TSCA (Asbestos) <input type="checkbox"/> TSCA (Lead) <input type="checkbox"/> TSCA (PCB) </div> </div>
Primary Law	RCRA
Primary Law Section Number(s)	RCRA 9003 UST RELEASE - DETECT, RCRA 9005 UST INSPECT
Other Law/Sections (if any)	
Other Tracking Nos. (if any)	
ORC Branch	Haz. Waste
HQ Division	Haz. Waste
Type of Case	RCRA UST Expedited Settlement Program

MOA Priorities	Tribal
Type of Violation	UST LEAK DETECTION AND REPAIR (LDAR)
Type of Violator	SIGNIFICANT NONCOMPLIER (CWA/EPCRA/FIFRA/RCRA/SDWA/TSCA)
Program Contact	Keil, M.
Program Contact Phone	415-972-3365 <input type="text"/> Lookup Phones
EPA Attorney	Newton, M.
Attorney Phone	415-972-3941 <input type="text"/> Lookup Phones
General Features (if any)	<input type="checkbox"/> This site is on the NPL <input type="checkbox"/> State has delegated authority <input type="checkbox"/> This action enforces a previous AO
Special Features (if any)	<input type="checkbox"/> Audit Policy Applied <input type="checkbox"/> Geographic Initiative <input type="checkbox"/> Multimedia SEP <input type="checkbox"/> Multimedia Inspection <input type="checkbox"/> Multimedia Settlement <input type="checkbox"/> Multi-facility Complaint <input type="checkbox"/> Multi-statute Complaint <input type="checkbox"/> Env Justice-Low Income <input type="checkbox"/> Env Justice-Minority Population <input checked="" type="checkbox"/> Env Justice-Minority Population & Low Income <input type="checkbox"/> Env Justice-Other
Pollutants (list all)	Ethylbenzene 100-41-4, Toluene 108-88-3
Legal Relief Sought	Penalty
Proposed Penalty Amount or Notice Pleading	\$450 <input type="checkbox"/> Yes

Date APO Issued
(for penalty cases)

10/23/2007

Facility	Street or Description	City, State & Zip
Mazzetti's Gas Station	33509 Valley Center Road	Valley Center CA 92082

Location

SIC Code(s)

5541

Business or Commercial Activity

Commerical Gas Station

Regulations

40 CFR; Part(s) 280.41(b)(1)(i), 280.93(a)

Other CFR Citations:

For other applicable CFR citations, not 40 CFR, enter the complete citation(s),
e.g. for the Army Corps of Engineers regs, 33 CFR 210.

Case Summary

This is an administrative penalty compliant pursuant to RCRA Subtitle I issued to Mazzetti's Gas Station. The violation involves failure to equip pressurized product line with line leak detectors and failure to have financial responsibility insurance. The Complaint seeks correction of the violations and payment of the penalty.



UNITED STATES ENVIRONMENTAL PROTECTION AGENCY
REGION IX
75 Hawthorne Street (WST-8)
San Francisco, CA 94105

October 24, 2007

John and Frank Mazzetti
Mazzetti Gas Station
33509 Valley Center Road
Valley Center, CA 92082

RE: Field Citation No. UST-09-1618; Mazzetti Gas Station, 33509 Valley Center Road,
Valley Center, CA 92082

Dear Mr. Mazzetti:

The U.S. Environmental Protection Agency ("EPA") is in receipt of your signed Compliance Order/Settlement Agreement (the "Field Citation") for the above-referenced facility for the UST inspection conducted on July 24, 2007. We appreciate the documentation provided by you and the actions taken to correct the violations found at your facility and your cooperation in returning to compliance and remitting the settlement payment.

EPA understands that you have corrected all violations cited in the Field Citation, as required by Paragraph 2 of the Settlement Agreement portion of the Field Citation, which states:

2. The Owner or Operator signing below certifies, subject to civil and criminal penalties for making a false submission to the United States Government, that the Owner or Operator has corrected the violations and has presented to EPA with this Settlement Agreement a certified check to pay the full amount of settlement, as described in the Notice of Violation, and in accordance with the instructions included with this Notice of Violation and Compliance Order/Settlement Agreement.

With this understanding, EPA has approved and executed the Field Citation. Please be aware that EPA's agreement (in Paragraph 5 of the Settlement Agreement portion of the Field Citation) not to take further action against the Owner or Operator for violations described in the Field Citation, is predicated on the truthfulness of your certification that the violations have been corrected. EPA retains the right to take enforcement action against the Owner and/or Operator for these violations if it is determined that your certification was false in any respect.

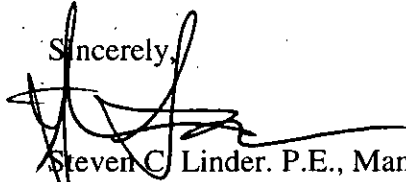
If you have not met all of the requirements of the Field Citation, you must contact us in writing immediately. The Environmental Protection Agency or your State or local agency may make future inspections of your facility(ies) to determine your continued compliance with the federal underground storage tank regulations. If any violations are found at the facility(ies) during such inspections, please be aware that EPA may impose standard enforcement procedures

with substantially higher penalties.

Once again, thank you for your cooperation. Please keep the copy of the enclosed signed settlement agreement with your facility records for future reference.

If you have any questions about the field citation you may contact Mary Keil with the Underground Storage Tanks Program Office at (415) 972-3365.

Sincerely,

A handwritten signature in black ink, appearing to read "Steven C. Linder", is written over the typed name.

Steven C. Linder, P.E., Manager
Underground Storage Tanks Program Office

Enclosure

cc: Kristie Orosko, Environmental Director
Rincon Luiseno Band of Indians
P.O. Box 68, Valley Center, CA 92082

Read EPA
Reg 9 on
10/22/07
mck

UNITED STATES
ENVIRONMENTAL PROTECTION AGENCY
REGION 9
75 Hawthorne Street (R-2-1), San Francisco, CA 94105

NOTICE OF VIOLATION AND
EXPEDITED ENFORCEMENT COMPLIANCE
ORDER/SETTLEMENT AGREEMENT

PART I
NOTICE OF VIOLATION

On this 24 day of JULY, 2007
at San Francisco, CA

at the Facility:
MAZZETTI MINI MART
located at:
STAR ROUTE, BOX 175
permit/license number:
VALLEY CENTER, CA.

In the presence of the Owner/Operator/On-site
Representative JOHN MAZZETTI
an authorized representative of the United States Environmental Protection
Agency (EPA) inspected this facility to determine compliance with
underground storage tank regulations promulgated under Subtitle I of the
Resource Conservation and Recovery Act of 1976, as amended (42 U.S.C. §
6912 et seq.). During this inspection, the following violations of the
underground storage tank regulations were found:

40 CFR 280. 41(b)(1)(i) Settlement: \$ 300.00
Violation: Failure to equip, maintain, and
remove with leak detection.

40 CFR 280. 93(a) Settlement: \$ 150.00
Violation: Failure to have proper
operational responsibility insurance.

40 CFR 280. _____ Settlement: \$ _____
Violation: _____

40 CFR 280. _____ Settlement: \$ _____
Violation: _____

40 CFR 280. _____ Settlement: \$ _____
Violation: _____

Proposed Settlement Total: \$ 450.00

I have personally observed the above violations of the underground storage
tank regulations.

May C. Keil Date: 7/24/07
(Signature of EPA Inspector)

Receipt:

I hereby acknowledge receipt of this Notice of Violation and the
accompanying Compliance Order/Settlement Agreement and instructions.

John Mazzetti Date: 7/24/07
(Signature of Owner, Operator or On-site Representative)

(Print Name)

Region IX-Form-024

FIELD CITATION No: UST-09 1618

PART II
COMPLIANCE ORDER/SETTLEMENT AGREEMENT

This Expedited Enforcement Compliance Order/Settlement Agreement is not
effective until signed both by the owner or operator and by EPA. By signing
the Settlement Agreement included herein, the owner or operator agrees not
to challenge the issuance of the Compliance Order included herein and accepts
the Settlement Agreement by EPA. The owner or operator shall sign the
Settlement Agreement first, and return it to EPA as provided in the
instructions provided with this Compliance Order/Settlement Agreement.
Subsequent signature by EPA constitutes issuance of the Compliance Order
and acceptance on EPA's part of the Settlement Agreement. Approval and
signature by EPA is in the sole discretion of the Regional Administrator,
Region 9, or authorized delegate.

Compliance Order:

Under the authority of Subtitle I of the Resource Conservation and Recovery
Act of 1976, as amended (42 U.S.C. § 6912 et seq.), EPA FINDS that the
owner or operator signing below is in violation of the underground storage
tank regulations as described in the foregoing Notice of Violation, and
ORDERS the owner or operator signing below to correct the violations and
pay a settlement in the amounts described in the Notice of Violation.

Settlement Agreement:

In order to expeditiously settle violations described in the Notice of Violation
found herein, EPA AND THE OWNER OR OPERATOR SIGNING BELOW
HEREBY ENTER INTO THIS SETTLEMENT AGREEMENT, subject to the
following terms and conditions:

1. This Settlement Agreement is binding on the EPA and the Owner or
Operator signing below.
2. The Owner or Operator signing below certifies, subject to civil and
criminal penalties for making a false submission to the United States
Government, that the Owner or Operator has corrected the violations and has
presented to EPA with this Settlement Agreement a certified check to pay the
full amount of settlement, as described in the Notice of Violation, and in
accordance with the instructions included with this Notice of Violation and
Compliance Order/Settlement Agreement.
3. The Owner or Operator signing below waives any objections to EPA's
jurisdiction with respect to this Compliance Order/Settlement Agreement, the
violations, settlement amount, and consents to EPA's final approval of this
Settlement Agreement without further notice.
4. The Owner or Operator signing below waives the opportunity for a public
hearing pursuant to Section 9006 of the Resource Conservation and Recovery
Act.
5. Upon EPA final approval of this Settlement Agreement, EPA will take no
further action against the Owner or Operator for the violations described in
this Notice of Violation.
6. EPA does not waive any enforcement action by EPA or the designated
state or local implementing agency for any past, present or future violations
of the underground storage tank requirements not described in Part I Notice
of Violation. Further, this is not a waiver of any violations under any other
statute.
7. This Settlement Agreement is effective upon EPA's final approval below.
Upon EPA final approval, EPA shall mail a copy of the approved Settlement
Agreement to the Owner or Operator signing below at the address provided.
8. Final approval of this Settlement Agreement is in the sole discretion of the
EPA Regional Administrator, Region 9, or authorized delegate.

SIGNATURE BY OWNER OR OPERATOR:

Name: John Mazzetti Title: Owner
Signature: John Mazzetti Date: 10/19/07
Address: Kinson Indian Reservation

FINAL APPROVAL BY EPA:

Name: Raymond Lopez Title: RPM
Signature: Raymond Lopez Date: 10/26/07

PART II
COMPLIANCE ORDER/SETTLEMENT AGREEMENT

This Expedited Enforcement Compliance Order/Settlement Agreement is not effective until signed both by the owner or operator and by EPA. By signing the Settlement Agreement included herein, the owner or operator agrees not to challenge the issuance of the Compliance Order included herein and accepts the Settlement Agreement by EPA. The owner or operator shall sign the Settlement Agreement first, and return it to EPA as provided in the instructions provided with this Compliance Order/Settlement Agreement. Subsequent signature by EPA constitutes issuance of the Compliance Order and acceptance on EPA's part of the Settlement Agreement. Approval and signature by EPA is in the sole discretion of the Regional Administrator, Region 9, or authorized delegate.

Compliance Order:

Under the authority of Subtitle I of the Resource Conservation and Recovery Act of 1976, as amended (42 U.S.C. § 6912 et seq.), EPA FINDS that the owner or operator signing below is in violation of the underground storage tank regulations as described in the foregoing Notice of Violation, and ORDERS the owner or operator signing below to correct the violations and pay a settlement in the amounts described in the Notice of Violation.

Settlement Agreement:

In order to expeditiously settle violations described in the Notice of Violation found herein, EPA AND THE OWNER OR OPERATOR SIGNING BELOW HEREBY ENTER INTO THIS SETTLEMENT AGREEMENT, subject to the following terms and conditions:

1. This Settlement Agreement is binding on the EPA and the Owner or Operator signing below.
2. The Owner or Operator signing below certifies, subject to civil and criminal penalties for making a false submission to the United States Government, that the Owner or Operator has corrected the violations and has presented to EPA with this Settlement Agreement a certified check to pay the full amount of settlement, as described in the Notice of Violation, and in accordance with the instructions included with this Notice of Violation and Compliance Order/Settlement Agreement.
3. The Owner or Operator signing below waives any objections to EPA's jurisdiction with respect to this Compliance Order/Settlement Agreement, the violations, settlement amount, and consents to EPA's final approval of this Settlement Agreement without further notice.
4. The Owner or Operator signing below waives the opportunity for a public hearing pursuant to Section 9006 of the Resource Conservation and Recovery Act.
5. Upon EPA final approval of this Settlement Agreement, EPA will take no further action against the Owner or Operator for the violations described in this Notice of Violation.
6. EPA does not waive any enforcement action by EPA or the designated state or local implementing agency for any past, present or future violations of the underground storage tank requirements not described in Part I Notice of Violation. Further, this is not a waiver of any violations under any other statute.
7. This Settlement Agreement is effective upon EPA's final approval below. Upon EPA final approval, EPA shall mail a copy of the approved Settlement Agreement to the Owner or Operator signing below at the address provided.
8. Final approval of this Settlement Agreement is in the sole discretion of the EPA Regional Administrator, Region 9, or authorized delegates.

SIGNATURE BY OWNER OR OPERATOR:

Name: _____ Title: _____
Date: _____
Address: _____

FINAL APPROVAL BY EPA:

Name: _____ Title: _____
Date: _____
(Signature)

NOTICE OF VIOLATION AND
EXPEDITED ENFORCEMENT COMPLIANCE
ORDER/SETTLEMENT AGREEMENT

PART I
NOTICE OF VIOLATION

On this 24 day of JULY, 2007
at _____ a.m./p.m.

at the Facility: MAZETTI MINI MART
located at: STAR ROUTE, BOX 175
permit/license number: VALLEY CENTER, CA.

in the presence of the Owner/Operator/On-site Representative: JOHN MAZETTI
an authorized representative of the United States Environmental Protection Agency (EPA) inspected this facility to determine compliance with underground storage tank regulations promulgated under Subtitle I of the Resource Conservation and Recovery Act of 1976, as amended (42 U.S.C. § 6912 et seq.). During this inspection, the following violations of the underground storage tank regulations were found:

40 CFR 280. 41(b)(1)(i) Settlement: \$ 300.00
Violation: Failure to keep proper records

40 CFR 280. 9.3(a) Settlement: \$ 150.00
Violation: Failure to have proper financial responsibility insurance.

40 CFR 280. _____ Settlement: \$ _____
Violation: _____

40 CFR 280. _____ Settlement: \$ _____
Violation: _____

40 CFR 280. _____ Settlement: \$ _____
Violation: _____

Proposed Settlement Total: \$ 450.00
I have personally observed the above violations of the underground storage tank regulations.

(Signature of EPA Inspector) May C. Keil Date: 7/24/07

Receipt: _____
I hereby acknowledge receipt of this Notice of Violation and the accompanying Compliance Order/Settlement Agreement and Instructions.

(Signature of Owner, Operator or On-site Representative) John Mazetti Date: 7/24/07

(Print Name) _____
Region IX-Form-924

MAZZETTI & SONS

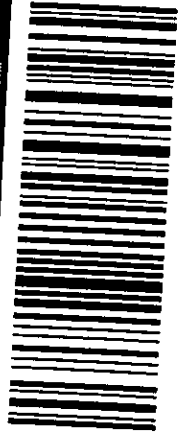
Star Route Box 175

Valley Center CA 92082

7007 1490 0002 1380 0662

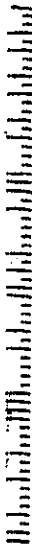
PLACE STICKER AT TOP OF ENVELOPE TO THE RIGHT
OF THE RETURN ADDRESS, FOLD AT DOTTED LINE

CERTIFIED MAILTM



7007 1490 0002 1380 0662

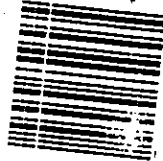
94105555520 0004



10-257



0000



94105

U.S. POSTAGE
PAID
ESCONDIDO, CA
SEP 28, 07
AMOUNT

\$3.06
00058918-18

Chief, Office of Underground Storage Tanks
US EPA, Region IX
75 Hawthorne St. (H-2-1)
San Francisco, CA 94105-3901

Original
copy of check

UNITED STATES
ENVIRONMENTAL PROTECTION AGENCY
REGION 9
75 Hawthorne Street (H-2-1), San Francisco, CA 94105

NOTICE OF VIOLATION AND
EXPEDITED ENFORCEMENT COMPLIANCE
ORDER/SETTLEMENT AGREEMENT

PART I
NOTICE OF VIOLATION

On this 24 day of JULY, 2007
at _____ a.m./p.m.

at the Facility: MAZZETTI MINI MART

located at: STAR ROUTE, BOX 175

permit/license number: VALLEY CENTER, CA.

in the presence of the Owner/Operator/On-site
Representative JOHN MAZZETTI
an authorized representative of the United States Environmental Protection
Agency (EPA) inspected this facility to determine compliance with
underground storage tank regulations promulgated under Subtitle I of the
Resource Conservation and Recovery Act of 1976, as amended (42 U.S.C. §
6912 et seq.). During this inspection, the following violations of the
underground storage tank regulations were found:

40 CFR 280. 41(b)(1)(i) Settlement: \$ 300.00
Violation: Failure to equip, maintain
lines with leak detector.

40 CFR 280. 93(a) Settlement: \$ 150.00
Violation: Failure to have proper
financial responsibility insurance.

40 CFR 280. _____ Settlement: \$ _____
Violation: _____

40 CFR 280. _____ Settlement: \$ _____
Violation: _____

40 CFR 280. _____ Settlement: \$ _____
Violation: _____

Proposed Settlement Total: \$ 450.00

I have personally observed the above violations of the underground storage
tank regulations

Mary C. Keil Date: 7/24/07
(Signature of EPA Inspector)

Receipt:

I hereby acknowledge receipt of this Notice of Violation and the
accompanying Compliance Order/Settlement Agreement and Instructions.

John Mazzetti Date: 7/24/07
(Signature of Owner, Operator or On-site Representative)

(Print Name)

Region-IX-Form-924

FIELD CITATION No: UST-09 1618

PART II
COMPLIANCE ORDER/SETTLEMENT AGREEMENT

This Expedited Enforcement Compliance Order/Settlement Agreement is not
effective until signed both by the owner or operator and by EPA. By signing
the Settlement Agreement included herein, the owner or operator agrees not
to challenge the issuance of the Compliance Order included herein and accepts
the Settlement Agreement by EPA. The owner or operator shall sign the
Settlement Agreement first, and return it to EPA as provided in the
instructions provided with this Compliance Order/Settlement Agreement.
Subsequent signature by EPA constitutes issuance of the Compliance Order
and acceptance on EPA's part of the Settlement Agreement. Approval and
signature by EPA is in the sole discretion of the Regional Administrator,
Region 9, or authorized delegate.

Compliance Order:

Under the authority of Subtitle I of the Resource Conservation and Recovery
Act of 1976, as amended (42 U.S.C. § 6912 et seq.), EPA FINDS that the
owner or operator signing below is in violation of the underground storage
tank regulations as described in the foregoing Notice of Violation, and
ORDERS the owner or operator signing below to correct the violations and
pay a settlement in the amounts described in the Notice of Violation.

Settlement Agreement:

In order to expeditiously settle violations described in the Notice of Violation
found herein, EPA AND THE OWNER OR OPERATOR SIGNING BELOW
HEREBY ENTER INTO THIS SETTLEMENT AGREEMENT, subject to the
following terms and conditions:

1. This Settlement Agreement is binding on the EPA and the Owner or
Operator signing below.
2. The Owner or Operator signing below certifies, subject to civil and
criminal penalties for making a false submission to the United States
Government, that the Owner or Operator has corrected the violations and has
presented to EPA with this Settlement Agreement a certified check to pay the
full amount of settlement, as described in the Notice of Violation, and in
accordance with the instructions included with this Notice of Violation and
Compliance Order/Settlement Agreement.
3. The Owner or Operator signing below waives any objections to EPA's
jurisdiction with respect to this Compliance Order/Settlement Agreement, the
violations, settlement amount, and consents to EPA's final approval of this
Settlement Agreement without further notice.
4. The Owner or Operator signing below waives the opportunity for a public
hearing pursuant to Section 9006 of the Resource Conservation and Recovery
Act.
5. Upon EPA final approval of this Settlement Agreement, EPA will take no
further action against the Owner or Operator for the violations described in
this Notice of Violation.
6. EPA does not waive any enforcement action by EPA or the designated
state or local implementing agency for any past, present or future violations
of the underground storage tank requirements not described in Part I Notice
of Violation. Further, this is not a waiver of any violations under any other
statute.
7. This Settlement Agreement is effective upon EPA's final approval below.
Upon EPA final approval, EPA shall mail a copy of the approved Settlement
Agreement to the Owner or Operator signing below at the address provided.
8. Final approval of this Settlement Agreement is in the sole discretion of the
EPA Regional Administrator, Region 9, or authorized delegate.

SIGNATURE BY OWNER OR OPERATOR:

Name: _____ Title: _____
Date: _____

(Signature)

Address: _____

FINAL APPROVAL BY EPA:

Name: _____ Title: _____

Date: _____

(Signature)

ORIGINAL

INSTRUCTIONS

The United States Environmental Protection Agency (EPA) has authority under Section 9006 of the Resource Conservation and Recovery Act to issue Compliance Orders and to pursue civil penalties for violations of the underground storage tank regulations.

However, the EPA encourages the expedited settlement of easily verifiable violations of underground storage tank regulations, such as the violations described in the Notice of Violation, Part I, by agreeing to standard settlement terms that include expedited correction of the violation and payment of appropriate settlement amount.

You may resolve the cited violations quickly by correcting the violations, paying the settlement amount and signing and returning the Settlement Agreement within 30 days of the issuance of the Notice of Violation. EPA, at its discretion, may grant one 30 day extension for the period to come into compliance where the owner or operator satisfactorily demonstrates that it is technically infeasible or impracticable to achieve compliance within 30 days.

The payment of the settlement amount must be in the form of a certified check payable to the "U. S. E. P. A., R-9," with the number of the Notice of Violation and Compliance Order/Settlement Agreement written on the check.

1. Send the check in payment of the settlement amount and a copy of this Field Citation/Settlement Agreement to:

Treasurer, United States of America
U.S. EPA, Region 9
Mellon Bank Lockbox
P. O. Box 360863 M
Pittsburg, PA 15251

2. Send this original Field Citation/Settlement Agreement and a copy of the check to:

Chief, Office of
Underground Storage Tanks
U.S. EPA, Region 9
75 Hawthorne Street (H-2-1)
San Francisco, CA 94105-3901

EPA will not approve the Settlement Agreement if there is any alteration of the Notice of Violation and Compliance Order/Settlement Agreement or payment of less than the full amount of settlement, or if the Settlement Agreement is not returned in the time allowed. EPA will treat any response to the Notice of Violation other than timely acceptance of the Settlement Agreement as an indication that you are not interested in pursuing this expedited settlement procedure.

If the Settlement Agreement is not returned in proper form and full payment of the settlement amount made in the time allowed, EPA may proceed without prejudice to file enforcement actions for the above or any other violations.

Failure to return the Settlement Agreement and pay the settlement amounts within the time allowed does not relieve you of the responsibility to comply fully with the regulations, including correcting the violations that have been specifically identified by the inspector.

This Notice of Violation and Compliance Order/Settlement Agreement is not an adjudicatory proceeding under 40 CFR Part 22, the Consolidated Rules of Practice Governing the Administrative Assessment of Civil Penalties and the Revocation or Suspension of Permits. However, if EPA pursues administrative enforcement measures in order to correct the violations or to seek penalties, you will receive instructions describing your rights under those rules. By signing this Compliance Order/Settlement Agreement, you waive your right to a public hearing pursuant to Section 9006 of the Resource Conservation and Recovery Act.

Final approval of the Settlement Agreement is in the sole discretion of the Regional Administrator, Region 9, EPA, or authorized delegate. Upon EPA final approval, a copy of the approved Settlement Agreement will be returned to you, and EPA will take no further action against you for these violations.

If you have any questions, you may contact the EPA Region 9 Office of Underground Storage Tanks at (415) 744-2104.

Notes on needed corrections:

To: Mary Kyle EPA

415- ~~415~~

947- 3530 Fax

From John Mazzetti

760-749-9705 Fax

749-7339 Home

749 4972 Office

Here is a signed copy of the original
citation. Thank you.

Certificate of Insurance Storage Tank Systems



Policy No.	Eff. Date of Pol.	Exp. Date of Pol.	Eff. Date of End.	Producer
USC 9421243-00	09/17/2007	09/17/2008	09/17/2007	29418000

Named Insured and Mailing Address:

FRANK MAZZETTI & SONS
33509 VALLEY CENTER ROAD
VALLEY CENTER CA 92082

Producer:

USASSURE INSURANCE SERVICES OF FLORIDA, INC.
PO BOX 10630
JACKSONVILLE FL 32247-0630

CERTIFICATE:

1. Zurich American Insurance Company, the Insurer, as identified above, hereby certifies that it has issued liability insurance covering the following underground storage tank(s):

Per Attached Scheduled Locations and

Scheduled Storage Tank(s) Systems

for taking corrective action and compensating third parties for bodily injury and property damage caused by accidental releases; in accordance with and subject to the limits of liability, exclusions, conditions, and other terms of the policy; arising from operating the underground storage tank(s) identified above.

The limits of liability are \$1,000,000 each occurrence and \$1,000,000 annual aggregate, exclusive of legal defense costs which are subject to a separate limit under the policy. This coverage is provided under policy # USC 9421243-00. The effective date of said policy is 09/17/2007.

2. The Insurer further certifies the following with respect to the insurance described in Paragraph 1:
 - a. Bankruptcy or insolvency of the insured shall not relieve the Insurer of its obligations under the policy to which this certificate applies.
 - b. The Insurer is liable for the payment of amounts within any deductible applicable to the policy to the provider of corrective action or a damaged third party, with a right of reimbursement by the insured for any such payment made by the Insurer. This provision does not apply with respect to that amount of any deductible for which coverage is demonstrated under another mechanism or combination of mechanisms as specified in 40 CFR 280.95-280.102.
 - c. Whenever requested by a Director of an implementing agency, the Insurer agrees to furnish to the Director a signed duplicate original of the Policy and all endorsements.
 - d. Cancellation or any other termination of the insurance by the Insurer, except for non-payment of premium or misrepresentation by the insured, will be effective only upon written notice and only after the expiration of 60 days after a copy of such written notice is received by the Insured. Cancellation for non-payment of premium or misrepresentation by the Insured will be effective only upon written notice and only after expiration of a minimum of 10 days after a copy of such written notice is received by the insured.

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U-ENVL-151-A CW (01/99)

Page 1 of 2

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UNITED STATES
ENVIRONMENTAL PROTECTION AGENCY
REGION 9
75 Hawthorne Street (H-2-1), San Francisco, CA 94105

NOTICE OF VIOLATION AND
EXPEDITED ENFORCEMENT COMPLIANCE
ORDER/SETTLEMENT AGREEMENT

PART I
NOTICE OF VIOLATION

On this 24 day of JULY, 2007
at a.m./p.m.

at the Facility: MAZZETTI MINI MART

located at: SYRR ROUTE, BOX 175

permit/license number: VALLEY CENTER, CA.

in the presence of the Owner/Operator/On-site
Representative: JOHN MAZZETTI
an authorized representative of the United States Environmental Protection
Agency (EPA) inspected this facility to determine compliance with
underground storage tank regulations promulgated under Subtitle I of the
Resource Conservation and Recovery Act of 1976, as amended (42 U.S.C. §
6912 et seq.). During this inspection, the following violations of the
underground storage tank regulations were found:

40 CFR 280. 41(b)(1)(i) Settlement: \$ 300.00
Violation: Failure to equip underground
lines with leak detector.

40 CFR 280. 93(a) Settlement: \$ 150.00
Violation: Failure to have proper
financial responsibility insurance.

FIELD CITATION No: UST-09 1618

PART II
COMPLIANCE ORDER/SETTLEMENT AGREEMENT

This Expedited Enforcement Compliance Order/Settlement Agreement is not effective until signed both by the owner or operator and by EPA. By signing the Settlement Agreement included herein, the owner or operator agrees not to challenge the issuance of the Compliance Order included herein and accepts the Settlement Agreement by EPA. The owner or operator shall sign the Settlement Agreement first, and return it to EPA as provided in the instructions provided with this Compliance Order/Settlement Agreement. Subsequent signature by EPA constitutes issuance of the Compliance Order and acceptance on EPA's part of the Settlement Agreement. Approval and signature by EPA is in the sole discretion of the Regional Administrator, Region 9, or authorized delegate.

Compliance Order:

Under the authority of Subtitle I of the Resource Conservation and Recovery Act of 1976, as amended (42 U.S.C. § 6912 et seq.), EPA FINDS that the owner or operator signing below is in violation of the underground storage tank regulations as described in the foregoing Notice of Violation, and ORDERS the owner or operator signing below to correct the violations and pay a settlement in the amounts described in the Notice of Violation.

Settlement Agreement:

In order to expeditiously settle violations described in the Notice of Violation found herein, EPA AND THE OWNER OR OPERATOR SIGNING BELOW HEREBY ENTER INTO THIS SETTLEMENT AGREEMENT, subject to the following terms and conditions:

1. This Settlement Agreement is binding on the EPA and the Owner or Operator signing below.
2. The Owner or Operator signing below certifies, subject to civil and criminal penalties for making a false submission to the United States Government, that the Owner or Operator has corrected the violations and has presented to EPA with this Settlement Agreement a certified check to pay the full amount of settlement, as described in the Notice of Violation, and in accordance with the instructions included with this Notice of Violation and Compliance Order/Settlement Agreement.

John
This part of
your fax with
the signature
did not
come through.
Magg

----- IN-TANK ALARM -----
T 2:UNLEADED
TANK TEST ACTIVE
JUL 31, 2007 0:00

STOP IN-TANK LEAK TEST
T 1:PREMIUM
JUL 31, 2007 2:00

MAZZETTI*BROS
33509 VALLEY RD
RINCON CA

JUL 31, 2007 2:00

LEAK TEST REPORT

T 1:PREMIUM
PROBE SERIAL NUM 256914

TEST STARTING TIME:
JUL 31, 2007 0:00

TEST LENGTH = 2.0 HRS
STRT VOLUME = 3839.9 GAL

LEAK TEST RESULTS
0.20 GAL/HR TEST PASS

***** END *****

MAZZETTI*BROS
33509 VALLEY RD
RINCON CA

JUL 31, 2007 8:04

SYSTEM STATUS REPORT

ALL FUNCTIONS NORMAL

INVENTORY REPORT

T 1:PREMIUM
VOLUME = 3876 GALS
ULLAGE = 4279 GALS
90% ULLAGE = 3463 GALS
TC VOLUME = 3833 GALS
HEIGHT = 45.88 INCHES
WATER VOL = 0 GALS
WATER = 0.00 INCHES
TEMP = 75.6 DEG F

T 2:UNLEADED
VOLUME = 5453 GALS
ULLAGE = 2702 GALS
90% ULLAGE = 1886 GALS
TC VOLUME = 5380 GALS
HEIGHT = 60.64 INCHES
WATER VOL = 0 GALS
WATER = 0.00 INCHES
TEMP = 79.2 DEG F

***** END *****

STOP IN-TANK LEAK TEST
T 2:UNLEADED
JUL 31, 2007 2:00

MAZZETTI*BROS
33509 VALLEY RD
RINCON CA

JUL 31, 2007 2:00

LEAK TEST REPORT

T 2:UNLEADED
PROBE SERIAL NUM 256913

TEST STARTING TIME:
JUL 31, 2007 0:00

TEST LENGTH = 2.0 HRS
STRT VOLUME = 5426.3 GAL

LEAK TEST RESULTS
0.20 GAL/HR TEST PASS

***** END *****

STOP IN-TANK LEAK TEST
T 1:PREMIUM
AUG 1. 2007 2:00

MAZZETTI*BROS
33509 VALLEY RD
RINCON CA

AUG 1. 2007 2:00

LEAK TEST REPORT

T 1:PREMIUM
PROBE SERIAL NUM 256914

TEST STARTING TIME:
AUG 1. 2007 0:00

TEST LENGTH = 2.0 HRS
STRT VOLUME = 3593.4 GAL

LEAK TEST RESULTS
0.20 GAL/HR TEST PASS

***** END *****

STOP IN-TANK LEAK TEST
T 2:UNLEADED
AUG 1. 2007 2:00

MAZZETTI*BROS
33509 VALLEY RD
RINCON CA

AUG 1. 2007 2:00

LEAK TEST REPORT

T 2:UNLEADED
PROBE SERIAL NUM 256913

TEST STARTING TIME:
AUG 1. 2007 0:00

TEST LENGTH = 2.0 HRS
STRT VOLUME = 4365.3 GAL

LEAK TEST RESULTS
0.20 GAL/HR TEST PASS

***** END *****

STOP IN-TANK LEAK TEST
T 1:PREMIUM
SEP 18. 2007 22:54

MAZZETTI*BROS
33509 VALLEY RD
RINCON CA

SEP 18. 2007 22:54

LEAK TEST REPORT

T 1:PREMIUM
PROBE SERIAL NUM 256914

TEST STARTING TIME:
SEP 18. 2007 20:54

TEST LENGTH = 2.0 HRS
STRT VOLUME = 3055.9 GAL

LEAK TEST RESULTS
0.20 GAL/HR TEST PASS

***** END *****

STOP IN-TANK LEAK TEST
T 2:UNLEADED
SEP 18. 2007 22:54

MAZZETTI*BROS
33509 VALLEY RD
RINCON CA

SEP 18. 2007 22:54

LEAK TEST REPORT

T 2:UNLEADED
PROBE SERIAL NUM 256913

TEST STARTING TIME:
SEP 18. 2007 20:54

TEST LENGTH = 2.0 HRS
STRT VOLUME = 5952.8 GAL

LEAK TEST RESULTS
0.20 GAL/HR TEST PASS

***** END *****

UNITED STATES
ENVIRONMENTAL PROTECTION AGENCY
REGION 9
75 Hawthorne Street (H-2-1), San Francisco, CA 94105

NOTICE OF VIOLATION AND
EXPEDITED ENFORCEMENT COMPLIANCE
ORDER/SETTLEMENT AGREEMENT

PART I
NOTICE OF VIOLATION

On this 24 day of JULY, 2007
at 8 a.m./p.m.
at the Facility: MAZETTI MINI MART
located at: STAR ROUTE, BOX 175
permit/license number: VALLEY CENTER, CA.
in the presence of the Owner/Operator/On-site
Representative JOHN MAZETTI
an authorized representative of the United States Environmental Protection
Agency (EPA) inspected this facility to determine compliance with
underground storage tank regulations promulgated under Subtitle I of the
Resource Conservation and Recovery Act of 1976, as amended (42 U.S.C. §
6912 et seq.). During this inspection, the following violations of the
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40 CFR 280. 41(b)(1)(i) Settlement: \$ 300.00
Violation: Failure to equip, program and
test with leak detector.

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Violation: Failure to have proper
financial responsibility insurance.

40 CFR 280. _____ Settlement: \$ _____
Violation: _____

40 CFR 280. _____ Settlement: \$ _____
Violation: _____

40 CFR 280. _____ Settlement: \$ _____
Violation: _____

Proposed Settlement Total: \$ 450.00

I have personally observed the above violations of the underground storage
tank regulations

May C. Keil Date: 7/24/07
(Signature of EPA Inspector)

Receipt:

I hereby acknowledge receipt of this Notice of Violation and the
accompanying Compliance Order/Settlement Agreement and Instructions.

John Mazetti Date: 7/24/07
(Signature of Owner, Operator or On-site Representative)

(Print Name)

Region-IX-Form-924

FIELD CITATION No: UST-09 1618

PART II
COMPLIANCE ORDER/SETTLEMENT AGREEMENT

This Expedited Enforcement Compliance Order/Settlement Agreement is not
effective until signed both by the owner or operator and by EPA. By signing
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Subsequent signature by EPA constitutes issuance of the Compliance Order
and acceptance on EPA's part of the Settlement Agreement. Approval and
signature by EPA is in the sole discretion of the Regional Administrator,
Region 9, or authorized delegate.

Compliance Order:

Under the authority of Subtitle I of the Resource Conservation and Recovery
Act of 1976, as amended (42 U.S.C. § 6912 et seq.), EPA FINDS that the
owner or operator signing below is in violation of the underground storage
tank regulations as described in the foregoing Notice of Violation, and
ORDERS the owner or operator signing below to correct the violations and
pay a settlement in the amounts described in the Notice of Violation.

Settlement Agreement:

In order to expeditiously settle violations described in the Notice of Violation
found herein, EPA AND THE OWNER OR OPERATOR SIGNING BELOW
HEREBY ENTER INTO THIS SETTLEMENT AGREEMENT, subject to the
following terms and conditions:

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2. The Owner or Operator signing below certifies, subject to civil and
criminal penalties for making a false submission to the United States
Government, that the Owner or Operator has corrected the violations and has
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full amount of settlement, as described in the Notice of Violation, and in
accordance with the instructions included with this Notice of Violation and
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jurisdiction with respect to this Compliance Order/Settlement Agreement, the
violations, settlement amount, and consents to EPA's final approval of this
Settlement Agreement without further notice.
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hearing pursuant to Section 9006 of the Resource Conservation and Recovery
Act.
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further action against the Owner or Operator for the violations described in
this Notice of Violation.
6. EPA does not waive any enforcement action by EPA or the designated
state or local implementing agency for any past, present or future violations
of the underground storage tank requirements not described in Part I Notice
of Violation. Further, this is not a waiver of any violations under any other
statute.
7. This Settlement Agreement is effective upon EPA's final approval below.
Upon EPA final approval, EPA shall mail a copy of the approved Settlement
Agreement to the Owner or Operator signing below at the address provided.
8. Final approval of this Settlement Agreement is in the sole discretion of the
EPA Regional Administrator, Region 9, or authorized delegate.

SIGNATURE BY OWNER OR OPERATOR:

Name: _____ Title: _____
Date: _____
(Signature)
Address: _____

FINAL APPROVAL BY EPA:

Name: _____ Title: _____
Date: _____
(Signature)

ACCOUNTING



U. S. Environmental Protection Agency
Region 9, 75 Hawthorne St. (WST-8), San Francisco, CA 94105

NOTICE OF INSPECTION

★ U.S. GPO: 2003-585-079

The Environmental Protection Agency is responsible for ensuring compliance with the Resource Conservation and Recovery Act (RCRA) Public Law 94-580, as amended, Subtitle I Underground Storage Tanks (UST).

Violations observed: ☒ Yes (specify below) ☐ No

Pursuant to federal regulations of 40 CFR Part 280, during an inspection on 7.24.07 the following items of UST non-compliance were observed at your facility. The EPA wishes to work cooperatively with you as the owner and/or operator of this facility to resolve the violation(s) and requests that documentation demonstrating compliance be submitted by the date indicated below.

(Refer to Field Citation No: UST-09- UST-09-1618 if applicable)

Violation: <u>280.41(b)(1)(i)</u> <u>\$300.</u> Failure to equip pressurized piping with automatic leak detector.	Correction Required by: <u>8.24.07</u> Install automatic line leak detector to each turbine sump and provide verification of that installation to USEPA.
Violation: <u>280.45</u> <u>\$150.00</u> Failure to maintain records of release detection monitoring on tanks.	Correction Required by: <u>8.24.07</u> Keep monthly 2gph passing records for each tank and provide copies of those for the next 4 months to U.S. EPA.
Violation: <u>280.93(a)</u> <u>\$150.00</u> Failure to comply with financial responsibility by required release in time.	Correction Required by: <u>8.24.07</u> Provide copy of Pollution Liability Tank Insurance to USEPA.
Violation: <u>280.41(b)(1)(ii)</u> <u>\$300.00</u> Failure to perform monthly monitoring on pressurized piping.	Correction Required by: <u>8.24.07</u> Begin printing out monthly liquid sensor normal readings for each turbine sump sensor for proving sensors are working.

Comments:

The facts established by this inspection will be reviewed by personnel in the EPA Region 9 Office. A final determination of your facility's compliance with the EPA regulations will be made as a result of this review. The review may reveal additional violations.

Facility ID and Name: <u>RINCO-001</u>	Date: <u>7/24/07</u>	Time In/Out:	Inspector: <u>M. K. K.</u> <u>WR</u>
Address: <u>STAR ROUTE BOX 175</u> <u>VALLEY CENTER ROAD VALLEY CENTER</u>	Facility Representative: <u>JOHN M. MIZZETTI</u>	Phone # <u>760</u> <u>749-4972</u>	
Receipt of this Notice of Inspection is acknowledged. <u>John M. Mizzetti</u> (signature of facility representative)	<u>M. K. K.</u> signature of lead inspector <u>W. K. K.</u> signature of assisting representative	USEPA-415-972-3365 Agency USEPA	Phone # <u>415-972-3365</u> Phone #

US EPA REGION 9 - UST INSPECTION CHECKLIST

I. Owner Name

Address: **FRANK MAZZETTI & SONS**

City: _____ State: _____ Zip Code: _____

Contact at Main Office: _____ Phone #: _____

Facility ID#: **RINCO-001**

II. Facility Name

Address: **FRANK MAZZETTI MINIMART**

City: _____ State: _____ Zip Code: _____

Contact at Facility: **JOHN MAZZETTI**

Phone#: **760-749-4972** **FRANK MAZZETTI**

III. TANK INFORMATION

Is tank Active (A), Temporarily Closed (TC), Permanently Closed (PC), Out of Use (OU)?

What Month and Year was Tank Installed?

☐ Estimated

☒ Known

01/85

01/85

Specify Type and Material of Construction of Tank(s):

STEEL COMPOSITE

Fiberglass Clad

What is the Capacity of Tank (in gallons)

☐ Estimated

☒ Known

84

85

D - diesel, S - super premium, R - regular unleaded, MG - mid-grade, W - waste oil

P

ALL

RELEASE DETECTION

IV. TANKS

Only 1 of the 7 methods must be checked to be in compliance.

Do all active tanks have a monthly release detection method? (Select applicable method below)

☒ YES

☐ NO

Failure to provide release detection method for tank: 280.40(a) = \$300.

- ☒ Automatic Tank Gauging (ATG)
- ☐ Statistical Inventory Reconciliation (SIR)
- ☐ Groundwater Monitoring (GM)
- ☐ Vapor Monitoring (VM)
- ☐ Double Walled Tank with Interstitial Monitoring (IM)
- ☐ Inventory Control (IC) and Tank Tightness Testing every 5 yrs for new/upgraded tanks, otherwise annual. (Valid only 10 years after CP installation)
- ☐ Manual Tank Gauging (MTG) (2,000 gallons or less)

COMPLETE SECTION XIII

COMPLETE SECTION XIV

COMPLETE GM CHECKLIST

COMPLETE VM CHECKLIST

COMPLETE IM CHECKLIST

COMPLETE IC CHECKLIST

COMPLETE MTG CHECKLIST

V. PRESSURIZED PIPING

Must have an Automatic Line Leak Detector and either Monthly or Annual method.

Specify Material of Construction of Piping:

DWF

Is pressurized piping equipped with an Automatic Line Leak Detector (LLD)?

☐ YES

☒ NO

Failure to equip pressurized piping with automatic line leak detector: 280.41(b)(1)(i) = \$300

☐ MECHANICAL

☐ ELECTRONIC

Is an annual test of operation of the ELLD or MLLD available during the inspection?

☐ YES

☐ NO

Failure to document calibration, maintenance, and repair of release detection: 280.45(c) = \$50

Which Leak Detection Method is utilized for the Pressurized Piping System:

☐ MONTHLY

☐ ANNUALLY

MONTHLY:

Check Appropriate Monthly Method:

- ☒ Secondary Containment with Monthly Monitoring (monthly liquid sump sensors print out, or visual log)
- ☐ Ground Water Monitoring (GM)
- ☐ Vapor Monitoring (VM)
- ☐ Automatic Shut Off Device (liquid sensor able to shut down dispensing)
- ☐ Statistical Inventory Reconciliation (SIR)
- ☐ Electronic Line Leak Detector put in monthly 'test mode' at 0.2gph

Failure to perform monthly monitoring on pressurized piping: 280.41(b)(1)(ii) = \$300

ANNUALLY:

Check Appropriate Annual Method:

- ☐ Annual Line Tightness Testing (LTT) conducted by certified contractor
- ☐ Electronic Line Leak Detector put in annual 'test mode' of 0.1 gph

Failure to have annual LTT or perform monthly monitoring on pressurized piping: 280.41(b)(1)(ii) = \$300

VI. SUCTION PIPING

Only 1 of the 3 methods needs to be checked to be in compliance.

Specify Material of Construction of Piping:

Conduct LTT every 3 years - Failure to conduct LTT on suction piping: 280.41(b)(2) = \$300

☐ YES

☐ NO

☐ Documented as intrinsically safe (i.e. having only one check valve directly under pump, slope of pipe to drain back to tanks, operates at less than atmospheric pressure)?

☐ YES

☐ NO

☐ Approved monthly method (cont. alarm system, automatic shut off device, automatic flow restrictor, SIR) Failure to use monthly monitoring on suction piping: 280.41(b)(2) = \$300

☐ YES

☐ NO

US EPA REGION 9 - UST INSPECTION CHECKLIST

NAME/ID#:

VII. RECORD KEEPING

TANK#

Has a notification form (and certification) been submitted for new tanks within 30 days?

(Failure to notify implementing agency within 30 days of bringing UST system into use: 280.22(a) = \$300)

★

☒ YES

☐ NO

Have all USTs been included in the notification form?

(Failure to notify agency of existing tank: 280.22(b) = \$300)

☒ YES

☐ NO

Are monthly release detection (RD) records for tanks maintained? (12 months of records)

(Failure to maintain records of release detection monitoring: 280.45 = \$150)

★

☐ YES

☐ NO

Are functionality test results for RD maintained for at least 1 year? (LTT, ATG certification, Probe certification)

(Failure to maintain results of monitoring and testing of functionality for release detection for 1 yr: 280.45 (b) = \$50)

☐ YES

☐ NO

Are RD performance claims (e.g., 3rd party certifications) maintained for up to 5 years?

(Failure to document all release detection performance claims for 5 yrs after installation: 280.45(a) = \$50)

☐ YES

☐ N/A

☐ NO

Have repaired USTs/piping been tightness tested within 30 days of repairs?

(Failure to ensure that repaired tanks systems are tightness tested within 30 days: 280.33(d) = \$300)

☐ YES

☐ N/A

☐ NO

VIII. SPILL AND OVERFILL PROTECTION

Does the facility have spill prevention and is it functioning properly?

(Failure to use spill prevention for new system 280.20(c) or existing system 280.21(d) = \$300)

★

☒ YES

☐ NO

Is overfill prevention device present and operational?

(Failure to install adequate overfill prevention equipment in a new tank: 280.20(c)(1)(ii) = \$150)

★

☐ Flapper

☐ Ball Float

☒ Audible Alarm

IX-A. TEMPORARY CLOSURE

Is there 1" or less of product in each tank? (If not empty, leak detection is required)

(Failure to comply with temporary closure requirements for a tank system for 3 or more months: 280.70(b) = \$300)

☐ YES

☐ NO

Are vent lines left open and functional; are all other lines, pumps, man ways, and ancillary equipment capped?

(Failure to comply with temporary closure requirements for a tank system for 3 or more months: 280.70(b) = \$300)

☐ YES

☐ NO

Has corrosion protection been maintained? (for new or upgraded tanks)

(Failure to continue operation and maintenance of corrosion protection system: 280.70(a) = \$150)

N/A

☐ YES

☐ NO

Has release detection been maintained? (required if tanks have more than 1" fuel)

(Failure to continue operation and maintenance of release detection method: 280.70(a) = \$300)

☐ YES

☐ NO

Is the UST system upgraded if facility has been 'Temporarily' closed for more than 12 months?

(Failure to permanently close or upgrade a temporarily closed tank system after 12 months: 280.70(c) = \$300)

☐ YES

☐ NO

IX-B. PERMANENT CLOSURE

Has a notification form for closure or change of service been submitted?

(Failure to notify implementing agency of a closure or change-in-service: 280.71(a) = \$300)

N/A

☐ YES

☐ NO

Has a tank been removed from the ground or filled with an inert solid for tank closure

(Failure to remove closed tank from the ground or fill tank with an inert solid for tank closure: 280.71(b) = \$300.00)

☐ YES

☐ NO

X. FINANCIAL RESPONSIBILITY (FR)

Does facility have the required financial responsibility documents?

(Failure to comply with FR requirements by the required phase-in time: 280.93(a) = \$150; Other 280.93(b) = \$150)

★

☐ YES

☒ NO

XI. SIGNIFICANT OPERATION COMPLIANCE (SOC)

Is facility in SOC with the release prevention (RP) requirements?

(To determine SOC status, review section VIII and section XII only.)

All applicable entries must be answered YES to be in SOC.)

☐ YES

☐ NO

Is facility in SOC with release detection (RD) requirements?

(Review section IV, V, and VI of the general checklist and appropriate specific RD method checklist (GM, IM, IC, MG).)

All applicable entries must be answered YES to be in SOC.)

☐ YES

☐ NO

US EPA REGION 9 - UST INSPECTION CHECKLIST

NAME/ID#:

XII. CORROSION PROTECTION SYSTEMS (If Applicable)

Corrosion protection (CP) must be maintained on UST's in temporary closure. This includes recording rectifier readings and performing the periodic CP test and internal lining inspections. Corrosion protection must be maintained on both empty and fuel containing tanks.

Identify the following and proceed to appropriate system:

☐ NEW TANK SYSTEM

☐ EXISTING TANK SYSTEM

Is the UST system utilizing CP, if required?

Installation of an improperly designed and constructed metal tanks that fails to meet corrosion protection standards: 280.20(a)(2) = \$300

Failure to provide any cathodic protection to metal piping: 280.20(b)(2) = \$300

Failure to perform replacement upgrade, or closure for existing substandard tank system: 280.21(a) = \$300

(All penalties may be multiplied by the number of tanks and/or piping runs in violation.)

Are any metal connections (piping joints, swing joints, fittings, connections, etc.) either cathodically protected or not in contact with the soil or ground?

Failure to install an improperly designed cathodic protection system: 280.20(a)(2)(ii) = \$300

What is the Installation Date of the Corrosion Protection system?

A. IMPRESSED CURRENT (Tank and Piping)

Does rectifier's electrical source provide power 24 hours a day, 7 days a week?

Failure to operate and maintain corrosion protection system continuously: 280.31(a) = \$150

Are voltage and amp readings documented every 60 days for the past one year?

Failure to inspect impressed current system every 60 days: 280.31(c) = \$150

Look at clock in rectifier box to determine if rectifier has been turned off or without power longer than 60 days. (If clock has been turned off, the inspector can work backwards to the inspection date and calculate a reasonable estimate of what the clock hours should be).

Are tightness test records verifying tanks and piping were tightness tested within 30 days of repair completion? (not required for tank using monthly monitoring)?

Failure to ensure that repaired tank system are tightness tested within 30 days of completion of repair: 280.33(d) = \$300

Has appropriate monitoring been conducted within 6 months of installation?

Failure to operate and maintain corrosion protection system continuously 280.31(a) = \$150

Has appropriate monitoring been conducted every 3 years after initial monitoring?

Failure to ensure proper operation of cathodic protection system: 280.31(b)(1) = \$150

Are records on file for last 2 monitoring results (Tests required every 3 years)

Failure to maintain records of cathodic protection inspections: 280.31(d) = \$50

Does the most recent CP system test show that corrosion protection was adequate (-850 mV) and that any non-passing results were promptly investigated and corrected to achieve a passing result?

Failure to ensure proper operation of CP system: 280.31(b) = \$150

B. GALVANIC PROTECTION - ANODES (tank only)

Has the CP system been tested within the last 3 years?

Failure to ensure proper operation of cathodic protection system: 280.31(b)(1) = \$150

Does the most recent CP system test show that corrosion protection was adequate (-850 mV) and that any non-passing results were promptly investigated and corrected to achieve a passing result?

Failure to ensure proper operation of CP system: 280.31(b) = \$150

Are tightness test records verifying tanks and piping were tightness tested within 30 days of repair completion? (not required for tank using monthly monitoring)?

Failure to ensure that repaired tank system are tightness tested within 30 days of completion of repair: 280.33(d) = \$300

Has testing been conducted within 6 months of any repairs to CP system? (Must be completed by a corrosion expert)

Failure to test cathodic protection system within six months of repair of an UST system: 280.33(e) = \$150

C. INTERNAL LINING (tank only)

Verify that the internal lining was re-inspected within 10 years after installation and every 5 years thereafter.

Failure to meet interior lining inspection requirements for tank upgrade: 280.21(b)(1)(ii) = \$150

Did the tank pass the internal lining re-inspection, OR was one of the following done:

1. Lining repaired
2. Cathodic protection system installed (if tank's metal thickness is $\geq 75\%$ original thickness)
3. Tank permanently closed

Has the internal lining been inspected by a procedure acceptable to the jurisdiction (some states do not accept inspection by video camera)

US EPA REGION 9 - UST INSPECTION CHECKLIST

NAME/ID#:

XIII. AUTOMATIC TANK GAUGING SYSTEM, If applicable

Release detection monitoring system requirements for probability of detection (Pd=95%) and probability of false alarm (Pfa=5% must be met). Older ATG systems may not have the 3rd party certification documenting compliance with the Pd/Pfa requirements. Such systems must conduct inventory control as part of their method implementation.

Manufacturer, Name and Model number of system: _____ Duration of test: _____ hr Type of test: _____ gph

All Requirements Must Be Met to be in compliance. Answer yes (Y) or no (N) to each question.

Are monthly monitoring and testing records available for the past 12 months? <i>Failure to maintain results of monitoring for release detection for at least one year: 280.45(b) = \$50</i>	
Can ATG system detect a leak of 0.2 gph or less? (Note: review manufacturer's product claims). <i>Failure to adequately operate or maintain automatic tank gauging system: 280.43(d)(1) = \$150</i>	
Is the third-party certification for the ATG system available? (Must be kept for 5 years after installation) <i>Failure to document all release detection performance claims for 5 years after installation: 280.45(a) = \$50</i>	
Does documentation exist showing that the ATG was in test mode within its certification limits (i.e., size of tank, duration, etc.) a minimum of once a month? (Review 3 rd party certification and compare w/ actual receipts) <i>Failure to maintain documentation of compliance with release detection requirements: 280.34(b)(4) = \$50</i>	
Is monitoring box accessible and operational (power is on, roll of paper exists, etc.)? Was ATG in test mode within its certification limits a minimum of once a month? <i>Inadequate operation and maintenance of automatic tank gauging 280.43(d) = \$300</i>	
Was a sufficient amount of product in each tank for monthly test to be considered valid? (Many tank gauges have limitations on the volume of product that must be in the tank in order to conduct the test). <i>Inadequate operation and maintenance of automatic tank gauging 280.43(d) = \$300</i>	
Is documentation available verifying method meets minimum performance standards of detecting a release of 0.20 gph with probability of detection of 95% and probability of false alarm of 5%? (Review 3 rd party certification) <i>Failure to document all release detection performance claims for 5 years after installation: 280.45(a) = \$50</i>	

XIV. STATISTICAL INVENTORY RECONCILIATION (SIR), if applicable

Vendor/Software Name: _____ Leak Rate: _____ Threshold _____ Max. Tank Capacity: _____

All Requirements Must Be Met to be in compliance. Answer yes (Y) or no (N) to each question.

CRITERIA FOR REPORTING	A single analysis indicating a leak or a failed test.
A SUSPECTED RELEASE:	Inconclusive results indicate Non-compliance with monthly leak detection requirements.
Statistical analysis performed every month? <i>Failure to monitor tanks at least every 30 days: 280.41(a)=\$300</i>	
Inventory conducted according to SIR provider's specifications?	
Is/dip stick graduate to 1/8"? Is dip stick end worn or split?	
Does totalizer on dispenser show the annual calibration check (weights and measure seal)?	
Is documentation available verifying method meets minimum performance standards of detecting a release of 0.20 gph with probability of detection of 95% and probability of false alarm of 5% (Review 3 rd party certification)? Note: It must be kept for 5 years. <i>Failure to document all release detection performance claims for 5 years after installation: 280.45(a) = \$50</i>	
Are monthly monitoring and testing records available for the past 12 months? <i>Failure to maintain result of monitoring release detection for at least 1 year: 280.45(b) = \$50</i>	
Are monthly monitoring analytical result returned to the owner/operator in a timely period? (i.e 10 days or less)	

US EPA REGION 9 - UST INSPECTION CHECKLIST

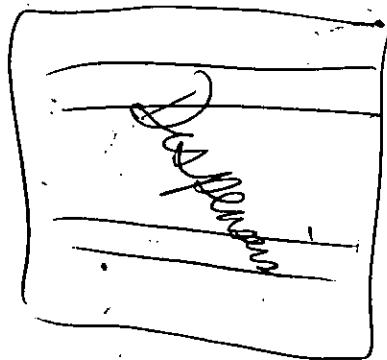
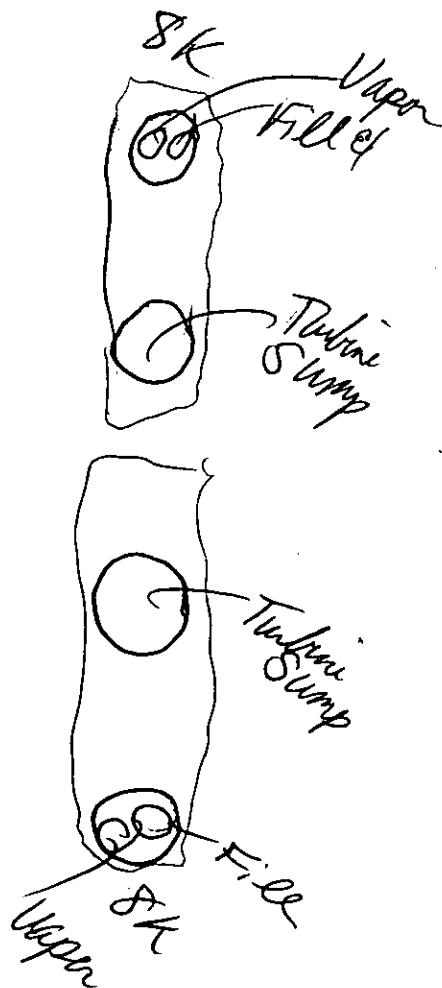
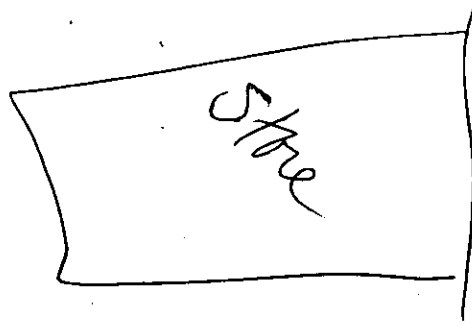
NAME/ID#:

XVL

Comments -Site Drawing (if Applicable)

1. _____
2. _____
3. _____
4. _____
5. _____
6. _____
7. _____
8. _____

I _____ / _____ certify that I have inspected the above named facility on:
 Print Name Signature _____ / _____ : _____
 Month Day Year Time



St



REFER TO WST-8
AND SITE #RINC-001

Frank Mazzetti Mini-Mart
Attention Mr. John Mazzetti
33509 Valley Center Road
Valley Center, CA 92082

Subject: Frank Mazzetti Mini-Mart and Service Station (RINC-001)

Dear Mr. Mazzetti:

This correspondence is to advise you that the U.S. EPA and the Rincon Tribal Environmental Office will be conducting a joint compliance inspection of your regulated underground storage tanks (USTs). The inspection will be conducted at the **Frank Mazzetti Mini-Mart and Service Station on:**

Tuesday July 24, 2007 at 2:30, pm

The purpose of the inspection is to ensure that UST systems are monitored and maintained to minimize the chance of a leak which could threaten human health or the environment. The inspection will include checking the tank system, ancillary equipment, and associated records. An enclosure is provided to give you more information on what to expect during the inspection. If violations of the federal rules are found, you will be given 30 days to correct the violation(s) and demonstrate to the agencies that you have corrected the violations.

We hope to find your facility in full compliance with the applicable requirements. If you have any questions, you may contact Walt Guggenheimer of my staff at (415) 972-3377

Sincerely,

Steven C. Linder, P.E., Manager
Underground Storage Tanks Program Office

Enclosure

cc: Kristie Orosko
Environmental Director

SYMBOL	WST-8	WST-8	WST-8			
SURNAME	GUGGENHEIMER	Ker	Linder			
DATE		6/21/07	6/21/07			

U.S. EPA CONCURRENCES

OFFICIAL FILE COPY



**UNITED STATES ENVIRONMENTAL PROTECTION AGENCY
REGION IX**

Underground Storage Tanks Program Office
75 Hawthorne Street (WST-8)
San Francisco, CA 94105

March 23, 2007

Mr. John Currier, Chairman
Rincon Band of Luiseno Mission Indians
P. O. Box 68
Valley Center, CA 92082

Subject: 2007 Compliance Inspection, Frank Mazzetti's Mini-Mart

Dear Chairman Currier:

The purpose of this letter is to advise you that EPA will conduct a underground storage tank (UST) compliance inspection at the Frank Mazzetti's Mini-Mart on Thursday May 3rd 2007. Walter Guggenheimer of my staff has been in contact with Ms. Kristie Orosko, Environmental Director to plan the inspection of the above facility.

The purpose of the inspection is to insure that the UST system is monitored and maintained to minimize the chances of a leak which could threaten public safety and the environment. The inspection will include checking the tank system, ancillary equipment and associated records. If violations of federal rules are found, we will work on a compliance assistance plan with the tribe to return the facilities to compliance as soon as possible.

We hope to find the facilities in full compliance with the applicable requirements. If you have any questions please call Walt Guggenheimer of my staff at (415) 972-3377.

Sincerely,


Steven C. Linder, P.E., Manager
Underground Storage Tanks Program Office

cc: Kristie Orosko, Environmental Director
Rincon Band of Luiseno Mission Indians
P. O. Box 68
Valley Center, CA 92082

Mr. John Currier, Chairman
Rincon Band of Luiseno Mission Indians
P. O. Box 68
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Sincerely,

Steven C. Linder, P.E., Manager
Underground Storage Tanks Program Office

cc: Kristie Orosko, Environmental Director
Rincon Band of Luiseno Mission Indians
P. O. Box 68
Valley Center, CA 92082

SYMBOL	WST-1	WST-8				
SURNAME	GUGGENHEIMER	WARRA				
DATE	03/22/07	3/22/07				

U.S. EPA CONCURRENCES

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